



WELL LEGEND

○ LICENCED/STANDING/OTHER	○ DRY OR ABANDONED
● OIL/BITUMEN	○ GAS
● ABANDONED OIL/BITUMEN	○ ABANDONED GAS
● SHUT-IN/SUSPENDED OIL/BITUMEN	○ SHUT-IN/SUSPENDED GAS
● HEAVY OIL EVALUATION	○ GAS INJECTION
● OIL/GAS	○ OBSERVATION
● ABANDONED OIL/GAS	○ WATER
● CYCLICAL	○ WATER/OTHER INJECTION
● STRAT. TEST HOLE/EXPERIMENTAL	○ DISPOSAL
○ SUSPENDED	○ CANCELLED
○ UNREPORTED (location more than 2 years old)	

At Wells Plotted At Surface Location
Data Source: International Petroleum Limited

ANEX
EXPLORATION SERVICES

SCALE 1:250000
KILOMETRES
MILES
UNIVERSAL TRANSVERSE MERCATOR PROJECTION ZONE 9
CLARKE 1866 SPHEROID - 84M 77

LEGEND

MUD 1000 FEET TSM
WATER 1000 FEET TSM
GAS 1000 FEET TSM
OIL 1000 FEET TSM

(DST #) INTERVAL IN FT. (FMN. ABBREV./PERM. RATING)
* DONOTES WHICH RECOVERY COLOURED WHEN SEVERAL DSTS CONDUCTED

ALL WELLS HAVING DSTS WERE PLOTTED WITH A CIRCLE, THEN POSTED WITH DST NUMBER, INTERVAL IN FEET, FORMATION ABBREVIATION AND PERMEABILITY RATING.

RECOVERIES WERE COLOURED USING A QUADRANT SYSTEM FOR GAS, OIL, WATER AND MUD. RECOVERY VOLUMES INCREASE CLOCKWISE WITHIN EACH QUADRANT FROM TSM TO 1 MMCPD FOR GAS AND FROM 1 FOOT TO 1000 FEET FOR EACH LIQUID QUADRANT.

PERMEABILITY RATINGS:
EX EXCELLENT
H HIGH
RH RELATIVELY HIGH
AVERAGE
RL RELATIVELY LOW
LO LOW
VN VIRTUALLY NONE
MR MISRUN, FLOW ONLY OR ORIGINAL CHARTS LOST
(ALL PERMEABILITIES AT RESERVOIR CONDITIONS)

> 50 md
20 - 50 md
10 - 20 md
2 - 10 md
0.1 - 2 md
0.01 - 0.1 md
-< 0.01 md (SEAL ROCK)

WARD HYDRODYNAMICS LTD.

FT. GOOD HOPE

HYDRODYNAMIC EVALUATION OF THE DEVONIAN TO CAMBRIAN FORMATIONS
125° 00' - 132° 00' W 64° 30' - 67° 30' N

DST BASE MAP

ATS Version: 2.2
Last Well Update: 23-JAN-1995
Produced: 25-JAN-1995
GRANT S. WARD
20-JULY-1995

125° 00' - 132° 00' W 64° 30' - 67° 30' N